

Aug. '76 Pic on production from I. ~~Stature~~

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief *P.W.B...*
 Approval Letter *10-14-72*
 Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

ST *DD* *✓* WW..... TA.....
 GW..... OS..... PA.....

Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-M62-2371
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME ---
3. ADDRESS OF OPERATOR Box 2619, Casper, Wyoming 82601		8. FARM OR LEASE NAME Ute/Tribal #1-1C4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1550' FNL and 1855' FNL (SW NE) At proposed prod. zone Same		9. WELL NO. 1-1C4
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Duchesne, Utah Approx 6 miles north and 6 miles east		10. FIELD AND POOL, OR WILDCAT Altamont
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1550' FNL of Sec 1	16. NO. OF ACRES IN LEASE 625.68	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T3S-R4W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None in Sec 1	19. PROPOSED DEPTH 9800'	12. COUNTY OR PARISH Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5784' Ungraded Ground		13. STATE Utah
22. APPROX. DATE WORK WILL START* Upon Approval		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	544	60'	Cement to surface
12-1/4"	9-5/8"	364	2000'	Cement to surface
8-3/4"	7"	234	9800'	300 sacks

Propose to drill 9800' test of Basal Green River. ✓

BOP - Hydraulically actuated, double gate and bag type. ✓

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow Sensors, PVT equipment, and gas detector will be utilized. ✓

139-3/139-4
OK

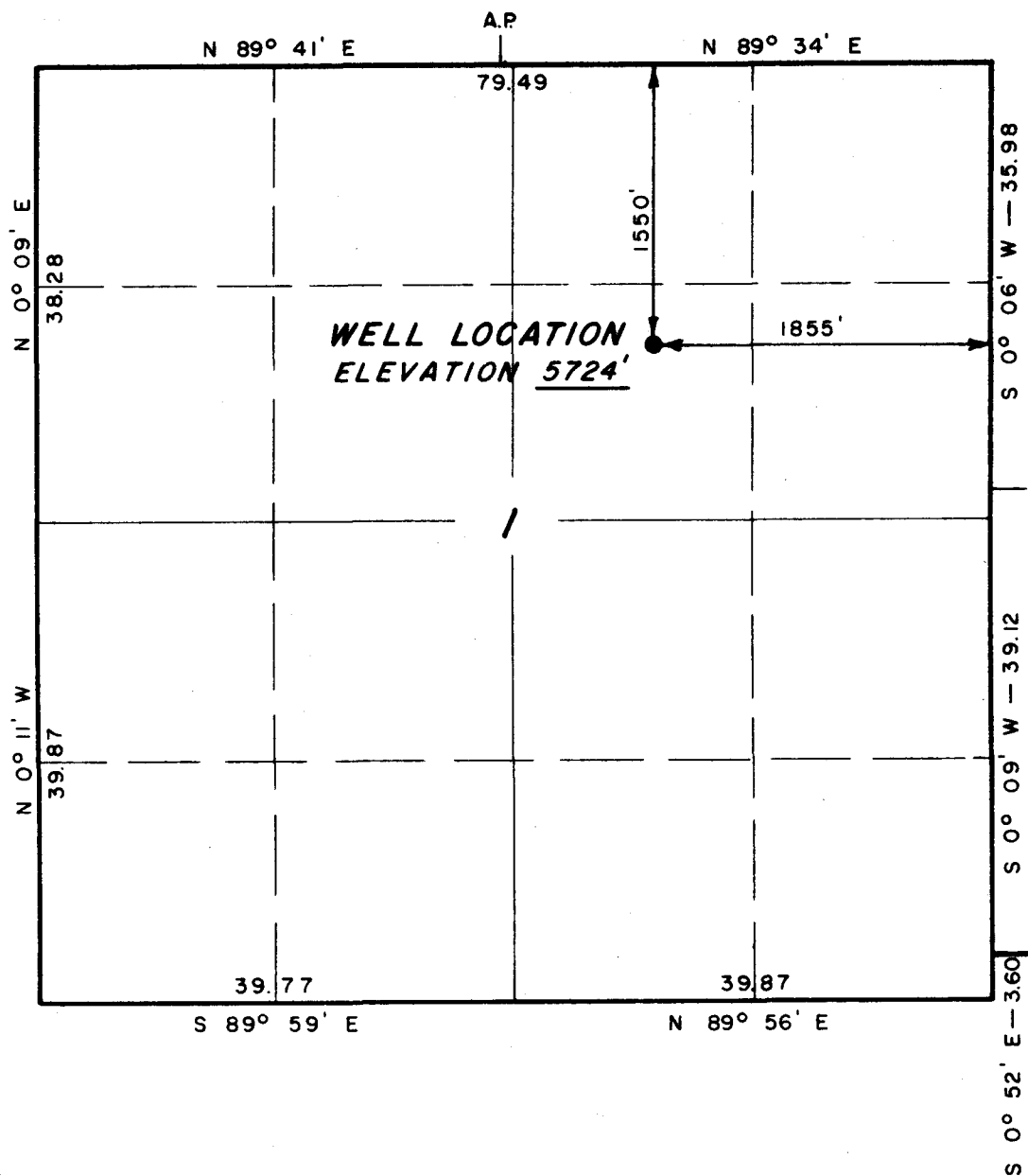
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY L. M. WILSON		TITLE Area Production Manager DATE 10-5-72	
SIGNED L. M. Wilson (This space for Federal or State office use)			
PERMIT NO. 13-013-30162		APPROVAL DATE _____	
APPROVED BY _____		DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			

cc: Utah Oil & Gas Commission (2)
Ute Distribution Corporation; Box 696; Roosevelt, UT 84066

*See Instructions On Reverse Side

T3S, R4W, U.S.B.&M.



PROJECT
GULF OIL COMPANY

Well location as shown in the SW
1/4 NE 1/4 Section 1, T3S,
R4W, U.S.B.&M. Duchesne County,
Utah.



CERTIFICATE

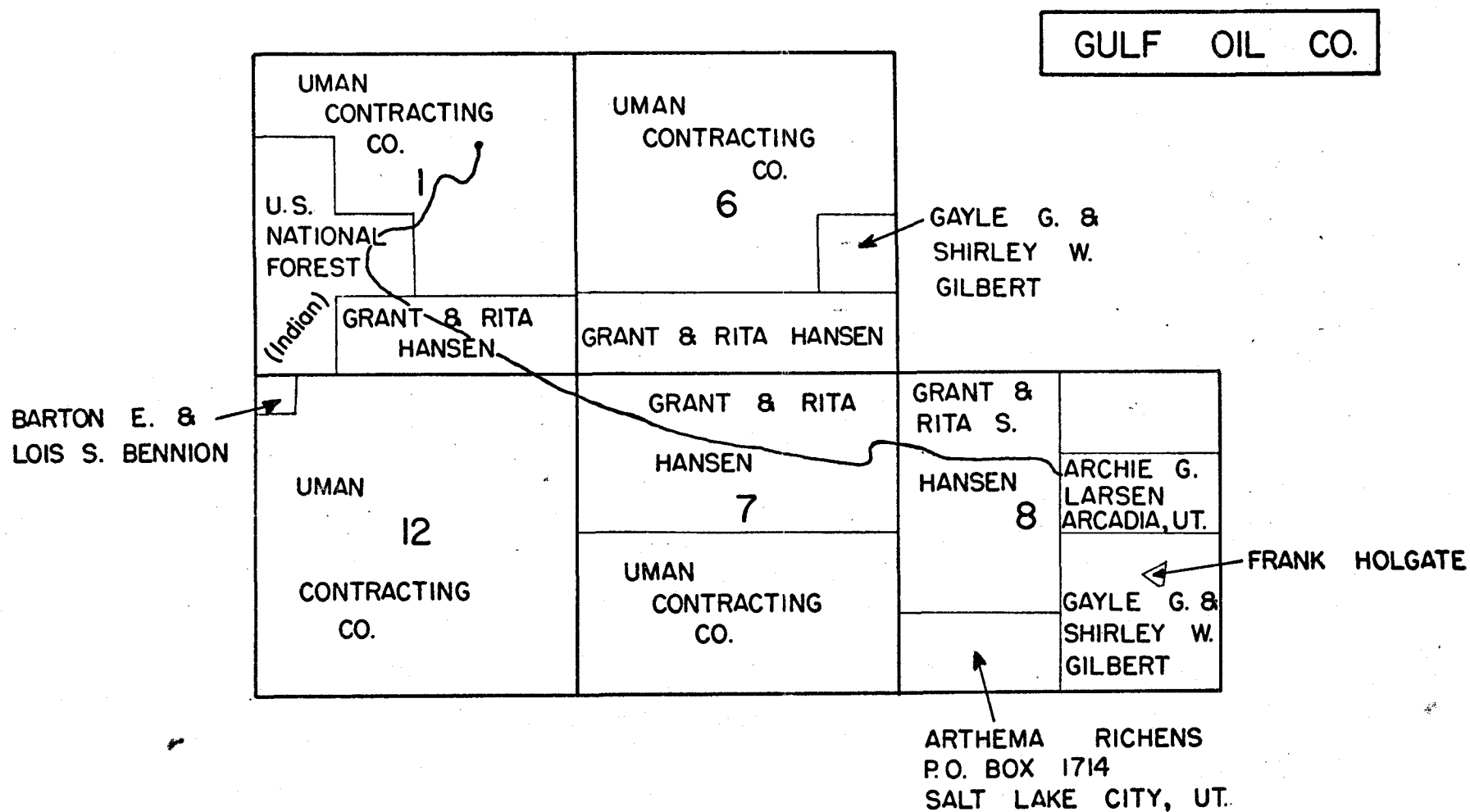
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Delany Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST — FIRST SOUTH
VERNAL, UTAH — 84078

SCALE 1" = 1000'	DATE 16 Sept. 1972
PARTY NM HM	REFERENCES GLO Plat
WEATHER Clear Warm	FILE GULF OIL CO.

SURFACE OWNERSHIP FOR ROAD TO WELL LOCATION IN SEC. 1, T3S, R4W, U.S.B.&M.



October 10, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Ute Tribal #1-1C4
Sec. 1, T. 3 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30162.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1973,

Agent's address P. O. Box 2612 Company Gulf Oil Corporation
Casper, Wyoming 82601

Phone 307-235-5783 Signed [Signature]
Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-1C4	-	-		-		-	TD 8,533' Drig 2/1 20" conductor csg set 38' below ground level and cmtd w/ready mix Spudded at 6:30 PM 1/8 9-5/8" csg set at 1,941' cmtd w/800 sx
3 - U.S. G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F. S. Godbold										
										Ute/Tribal No. 1-1C4

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. D. Charles by Paul H. Hany

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilled, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-1C4	-	-		-		-	TD 9,800' PBTD 9,723' WO Prod. Equip 3/1/73 7" csg set at 9,791.74 cmtd w/800 sx
										GAS SUMMARY
										Total Production -
										Lease Use -
										Flared -
										CUMULATIVE PRODUCTION
										0 BO 0 BW 0 MCF
3 - U.S.G.S, SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton										
										Ute/Tribal No. 1-1C4

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1973

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SFC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-104	0	-		-		-	TD 9,800' PBTD 9,723' Standing for completion Unable to move due to mud
GAS SUMMARY										
Total Production									-	
Lease Use									-	
Flared									-	
CUMULATIVE PRODUCTION										
- BO									-	BW - MCF
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton										
Ute/Tribal No. 1-104										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-462-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depths of each down, casing; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-104	1	154		31		0	TD 9,800 PBTD 9,704' First production 4/30
Perforated 2 holes/ft 9,690-92', 9,684-86', 9,556-58', 9,545-47', 9,484-89', 9,338-40' 9,328-32', 9,313-18'. Treated w/8,000 gals. 15% HCL and placed on production, flowing										
GAS SUMMARY										
Total Production									31 MCF	
Lease Use									0 MCF	
Flared									31 MCF	
CUMULATIVE PRODUCTION										
154 BO									0 BW	31 MCF
3 - U.S.G.S, SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F. S. Godhold 1 - DeGolyer and MacNaughton										
Ute/Tribal No. 1-104										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R74.4

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Hargy for R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If dr. Elec. depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-104	3	285		143		None	C.I. TD 9,800' PBTD 9,704'
Perforated 2 holes/ft. 9,140-42', 9,135-37', 9,053-56', 9,036-42', 9,022-24', 8,838-40', 8,720-22', 8,686-88', 8,641-44', 8,606-08', 8,518-20', 8,427-29', 8,384-87'. Acid treated w/8,000 gals. 15% HCL acid and tested. Additional perforating 2 holes/ft as follows: 8,014-17', 7,982-85', 7,916-18', 7,882-85', 7,864-66', 7,744-46', 7,667-70', 7,519-21', 7,502-04', 7,469-71'. Acid treated w/8,000 gals. 15% HCL. Swab tested and released rig. C.I.										
									Total Production	143 MCF
									Lease Use	0 MCF
									Flared	143 MCF
									439 BO	CUMULATIVE PRODUCTION 0 BW 174 MCF
3 - U.S.G.S, SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton										

Ute/Tribal No. 1-104

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field AltamontThe following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1973,Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Harvey for RO CharlesPhone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-104	0	0		-		None	T.A.
GAS SUMMARY										
Total Production									None	
Lease Use										
Flared										
CUMULATIVE PRODUCTION										
439 BO									0 BW 174 MCF	
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton										
										Ute/Tribal No. 1-104

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R7144.

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Harvey for L. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-104	0	0		-		None	C.I.
										GAS SUMMARY
									Total Production	
									Lease Use	
									Flared	
									439 BO	CUMULATIVE PRODUCTION
										0 BW 174 MCF
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F. S. Godbold 1 - DeGolyer and MacNaughton										
										Ute/Tribal No. 1-104

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1973

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Harey for R. O. Charles
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-104	-	-		-		-	T.A.
										GAS SUMMARY
										Total Production
										Lease Use
										Flared
										CUMULATIVE PRODUCTION
										0 BW 174 MCF
										Ute/Tribal No. 1-104

* Total sales = transferred to Blue Bench/Ute for local oil purposes and recovered

CORRECTED

386 BO

- 3 - U.S.G.S, SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - O.C.
- 2 - File
- 1 - M. F. Bearly
- 1 - F. S. Godhold
- 1 - DeGolyer and MacNaughton

NOTE.—There were 386.17* runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2371																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute																									
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME ---																									
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601				8. FARM OR LEASE NAME Ute/Tribal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FNL & 1855' FEL (SW NE) At top prod. interval reported below same At total depth same				9. WELL NO. 1-1C4																									
14. PERMIT NO. 43-013-30162 DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Altamont																									
15. DATE SPUDDED 1-8-73 16. DATE T.D. REACHED 2-7-73 17. DATE COMPL. (Ready to prod.) 5-10-73				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1-3S-4W																									
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5724' Ungraded ground				12. COUNTY OR PARISH Duchesne																									
19. ELEV. CASINGHEAD ---				13. STATE Utah																									
20. TOTAL DEPTH, MD & TVD 9800' 21. PLUG, BACK T.D., MD & TVD 9704' 22. IF MULTIPLE COMPL., HOW MANY* ---				23. INTERVALS DRILLED BY Surface to 10'																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7469'-9692' Basal Green River				25. WAS DIRECTIONAL SURVEY MADE Yes																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Fm Density; Dual Induction Laterlog				27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																													
<table border="1" style="width:100%"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>20"</td><td>94#</td><td>38'</td><td>30"</td><td>to surface</td><td>None</td></tr><tr><td>9-5/8"</td><td>36#</td><td>1,941'</td><td>12-1/4"</td><td>800 sx</td><td>None</td></tr><tr><td>7"</td><td>26# & 23#</td><td>9,792'</td><td>8-3/4"</td><td>800 sx</td><td>None</td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	20"	94#	38'	30"	to surface	None	9-5/8"	36#	1,941'	12-1/4"	800 sx	None	7"	26# & 23#	9,792'	8-3/4"	800 sx	None
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																								
20"	94#	38'	30"	to surface	None																								
9-5/8"	36#	1,941'	12-1/4"	800 sx	None																								
7"	26# & 23#	9,792'	8-3/4"	800 sx	None																								
29. LINER RECORD																													
<table border="1" style="width:100%"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>None</td><td></td><td></td><td></td><td></td></tr></tbody></table>						SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	None																		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																									
None																													
30. TUBING RECORD																													
<table border="1" style="width:100%"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2-7/8"</td><td>9,198'</td><td>None</td></tr></tbody></table>						SIZE	DEPTH SET (MD)	PACKER SET (MD)	2-7/8"	9,198'	None																		
SIZE	DEPTH SET (MD)	PACKER SET (MD)																											
2-7/8"	9,198'	None																											
31. PERFORATION RECORD (Interval, size and number)																													
See attached																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
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---	---	→	---	---	---	---																							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																													

35. LIST OF ATTACHMENTS																													
Logs per item 26																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
ORIGINAL SIGNED BY																													
SIGNED <u>L. M. WILSON</u> TITLE <u>Area Production Manager</u> DATE <u>December 11, 1973</u>																													
L. M. Wilson																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

* Interim Completion Report—well no shut-in - considering drilling deeper.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

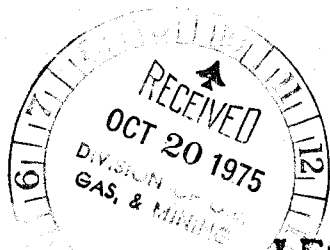
cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No DST's or cores.			Top Green River Lower Green River Top Wasatch	4290 7638 9450	

UTE TRIBAL NO. 1-1C4

Perforation Record

7,469'-471', 7,502'-504', 7,519'-521', 7,667'-670', 7,744'-746', 7,864'-866',
7,882'-885', 7,916'-918', 7,982'-985', 8,014'-017', 8,384'-387', 8,427'-429',
8,518'-520', 8,606'-608', 8,641'-644', 8,686'-688', 8,720'-722', 8,838'-840',
9,022'-024', 9,036'-042', 9,053'-056', 9,135'-137', 9,140'-142', 9,313'-318',
9,328'-332', 9,338'-340', 9,484'-489', 9,545'-547', 9,556'-558', 9,684'-686',
9,690'-692'.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1162-2371
C.A. 96-000117

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittle

Phone 307-235-5733 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 1	3S	4W	1-1C4	0	0		0		None	T.A.
					<u>WATER</u>		<u>OIL</u>			
					Disposition	0	On hand at beginning of month		0	
					Pit	0	Produced during month		0	
					Injected	0	Sold during month		0	
							Unavoidably lost			
							Reason			
							On hand at end of month		0	
							<u>GAS</u>			
							Sold		0	
							Flared/Vented		0	
							USED On/Off Lease		0	
							<u>CUMULATIVE PRODUCTION</u>			
							386	BO	0	BW 174 MCF
									Ute/Tribal #1-1C4	

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

X
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1162-2371

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whitley

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
SW NE 1	3S	4W	1-1C4	0	0		0		None	T.A. P	
					<u>WATER</u>			<u>OIL</u>			
					Disposition	0	On hand at beginning of month			0	
					Pit	0	Produced during month			0	
					Injected	0	Sold during month			0	
								Unavoidably lost			
								Reason			
								On hand at end of month			0
					<u>GAS</u>						
					Sold			0			
					Flared/Vented			0			
					USED On/Off Lease			0			
					<u>CUMULATIVE PRODUCTION</u>						
					386			BO	0	BW	174 MCF
								Ute/Tribal #1-1C4			

3 - U.S.G.S. SLC
2 - Utah Oil & Gas Cons. Comm., SLC
1 - DeGolyer and MacNaughton

1 - KK
1 - Houston
1 - DC
2 - File
1 - B. N

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2371	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550' FNL & 1855' FEL (SW NE)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. ---		9. WELL NO. 1-1C4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5784' ungraded ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-3S-4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Test additional zones <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set bridge plug approximately 6300'.
- Cement to isolate zones of interest.
- Perforate w/4 HPF using 4" OD csg. gun 6106'-30' and 6068'-78'. Swab test.
- Fracture w/50,000 gals. YF4G and 100,000 lbs. sand.
- Swab test.
- Set retrievable bridge plug at approximately 6050'.
- Perforate w/4 HPF using 4" OD csg. gun 5938'-58' and 5890'-5915'. Swab test.
- Fracture w/50,000 gals. YF4G and 100,000 lbs. sand.
- Swab test.
- Remove retrievable bridge plug and commingle stages if both are commercial.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Aug 16, 1976

BY: R. L. Crum

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 8-11-76
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: 2 Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116
Attn: Mr. Cleon Feight

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84066

G.P.O. : 1973-780-622 /VIII-148

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-1C4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1-3S-4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619; Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1550' FNL & 1855' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5784' Ungraded Ground

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Test additional zones

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run CBL and CCL from 6300' to 4500'. Perf w/4 jhpf 6,068' - 6,078' and 6,106' - 6,130'. Treated dn 2-7/8" tbg w/8400 gal diesel oil w/10 gal Hyflow per 1000/gal and 150 sealer balls. Perf from 5938' - 5958' and 5890' - 5915' w/jumbo jet charges 4 HFr. Treat perfs. 5890' - 5915', 5938' - 5958' w/8400 gal 120°F diesel w/10 gal Hyflow/1000 gal. Flushed w/40 bbls diesel. Frac perfs. 6106-30', 6068-78', 5938-58', 5890-5915' dn 7" csg in 2 stages as follows: 4000 gal YF4G pad, 4000 gal YF4G w/2ppg, 100 mesh sd, 2000 gal YF4G spacer, 4000 gal YF4G w/1 ppg 20-40 mesh sand, 6000 gal YF4G w/2 ppg 20-40 mesh sand, 10,000 gal YF4G w/3 ppg 20-40 mesh sand, 4000 gal YF4G spacer, 15,000 gal YF4G w/3 ppg 10-20 mesh sand. Flush to perf w/225 bbls 2% KCl wtr. containing 2 gal/1000 F-75 surfactant.

On 12-17-76 well pumped 11 BO and 1 BW in 24 hours w/95PM x 100" stroke from Green River perforations. Well was TA'd prior to workover. Work completed 12-20-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. CrumTITLE Production EngineerDATE Jan 10, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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USGS

8440 Federal Building
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

G.P.O. : 1973- 780-622 /VIII- 148

cc: Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84138

Ute Distribution Corporation
P. O. Box 696
Roosevelt, UT 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

c/o Haymaker & Associates

1720 South Poplar, Casper, Wyoming 82601 (Suite #5)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1,550' FNL - 1,855' FEL (SW $\frac{1}{4}$ NE $\frac{1}{4}$)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 12.0 miles Northeast of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1,550'

16. NO. OF ACRES IN LEASE

625.68

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NONE

19. PROPOSED DEPTH

11,630'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,724' (Ground)

22. APPROX. DATE WORK WILL START*

October 15, 1980

23.

Cased in 1972

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20"	54#	38'	Cemented to surface
12 1/4"	9 5/8"	36# K-55	1,941'	Cemented to surface
8 3/4"	7"	26# N-80	9,791'	Cemented with 300 sx.

New Casing Program

6" 5" 15# S-95 11,630' 350 sx.

1. Squeeze all perforations.
2. Drill out with 6" bit to 11,630', set 2,130' of 5" casing (291' overlap) at T.D. (11,630' and cement with 350 sx.

EXHIBITS ATTACHED

- | | |
|--------------------------------------|---|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten Point Compliance program | F. Raduis Map of Existing Wells |
| C. Blowout Preventer Diagram | G. Drilling Pad Layout |
| D. Multipoint Requirement for A.P.D. | H. Present Production Facilities Layout |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. B. Matthews

TITLE

Area Drilling Supt.

DATE

9-17-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

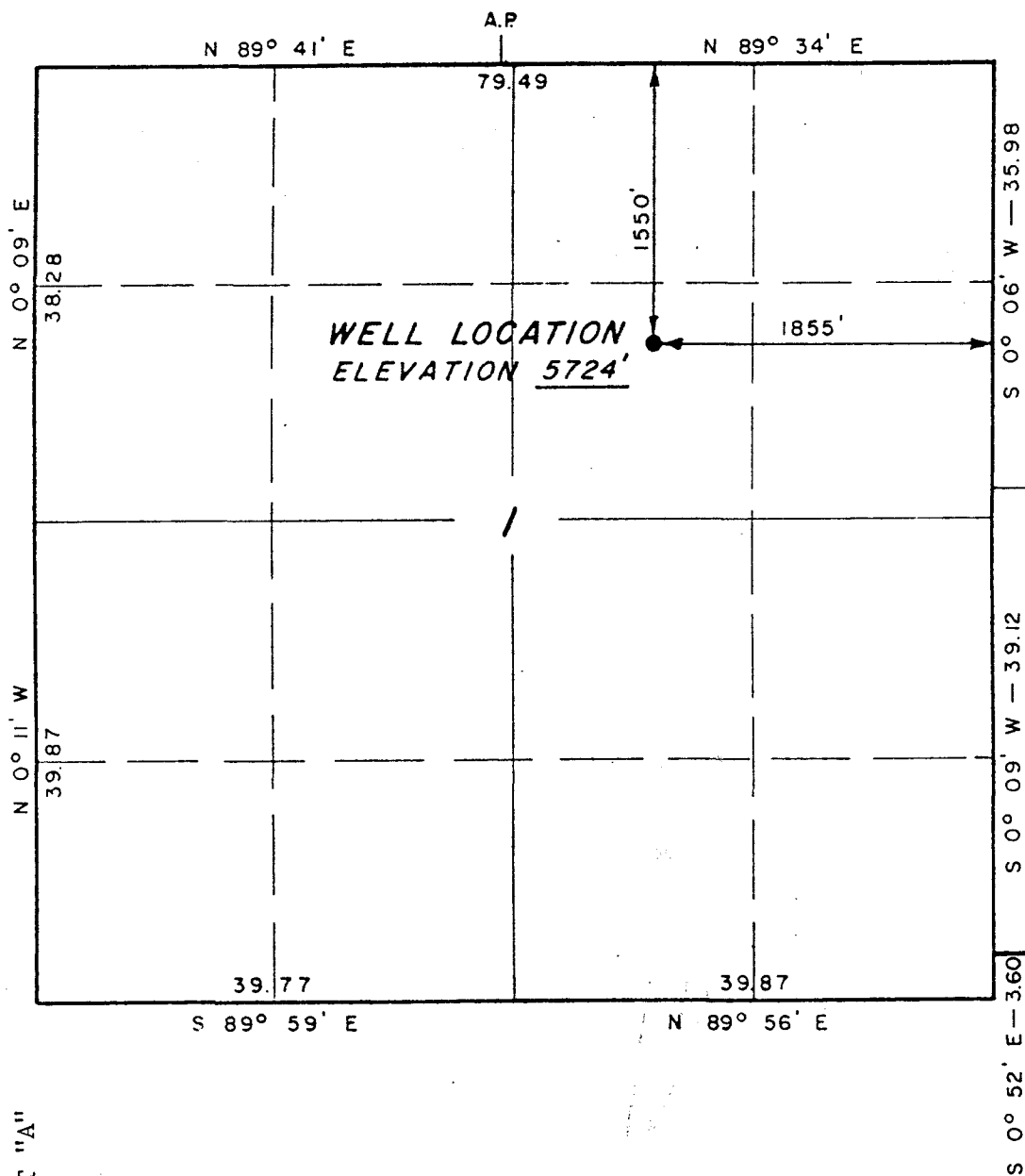
APPROVED BY
CONDITIONS

TITLE

DATE

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: *10/15/80*BY: *C. J. [Signature]*

T3S, R4W, U.S.B.&M.



XHIBIT "A"

PROJECT
GULF OIL COMPANY

Well location as shown in the SW
1/4 NE 1/4 Section 1, T3S,
R4W, U.S.B.&M. Duchesne County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 16 Sept. 1972
PARTY NM HM	REFERENCES GLO Plat
WEATHER C. 66 W. 66	FILE GULF OIL CO

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

GULF OIL CORPORATION

WELL. NO. Federal 1-1-C4

Located 1,550' FNL - 1,855' FEL

Sec. 1, T3S - R4W SLB&M

Duchesne County, Utah

1. Geologic Surface Formation

The surface formation at this location is Duchesne River

2. Estimated Important Geologic Markers

This well is being drilled deeper from the present T.D. at 9,791' in the Wasatch formation to a T.D. of 11,630' in the Wasatch formation. The following are tops encountered during the original drilling of the well.

<u>FORMATION</u>	<u>DEPTH</u>
Green River	4,290'
Lower Green River	7,638'
Wasatch	9,450'
T. D.	11,630'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>FORMATION</u>	<u>DEPTH</u>	<u>REMARKS</u>
Wasatch	9,791'	Possible Oil and Gas

4. Present Casing in the Hole (Well completed in 1972)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
24"	20"		54#	N/A	38'
12 1/4"	9 5/8"	K-55	36#	N/A	1,941'
8 3/4"	7"	N-80	26#	N/A	9,791'

Proposed Casing Program for Deepening Operations

<u>Hole Size</u>	<u>Casing Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
6"	5"	S-95	15#	New	11,630'

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams and with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and a lower kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of the Proposed Circulating Muds

- (a) Deepen well from 9,791' to 11,630' using fresh water gel., low-solids, non-dispersed fluid.

Weight of Mud: 11.5#/gal.
Viscosity: 32-38 sec.qt.
Water Loss: 15 cc or less

7. Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
(b) A float will be used at the bit.
(c) A mud logging unit will be monitoring the system.
(d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. Testing, Logging and Coring Programs to be Followed

- (a) A test is anticipated in the Wasatch formation only.
(b) Gamma Ray, Due Induction and FDC logs will be run from 9,791 feet to total depth.
(c) No coring or stimulation is anticipated. In the event some stimulation appears advisable the necessary information will be submitted with a wellsite layout and "Sundry Notice" Form 9-331 prior to conducting such operations.

9. Anticipated Abnormal Pressures or Temperatures Expected

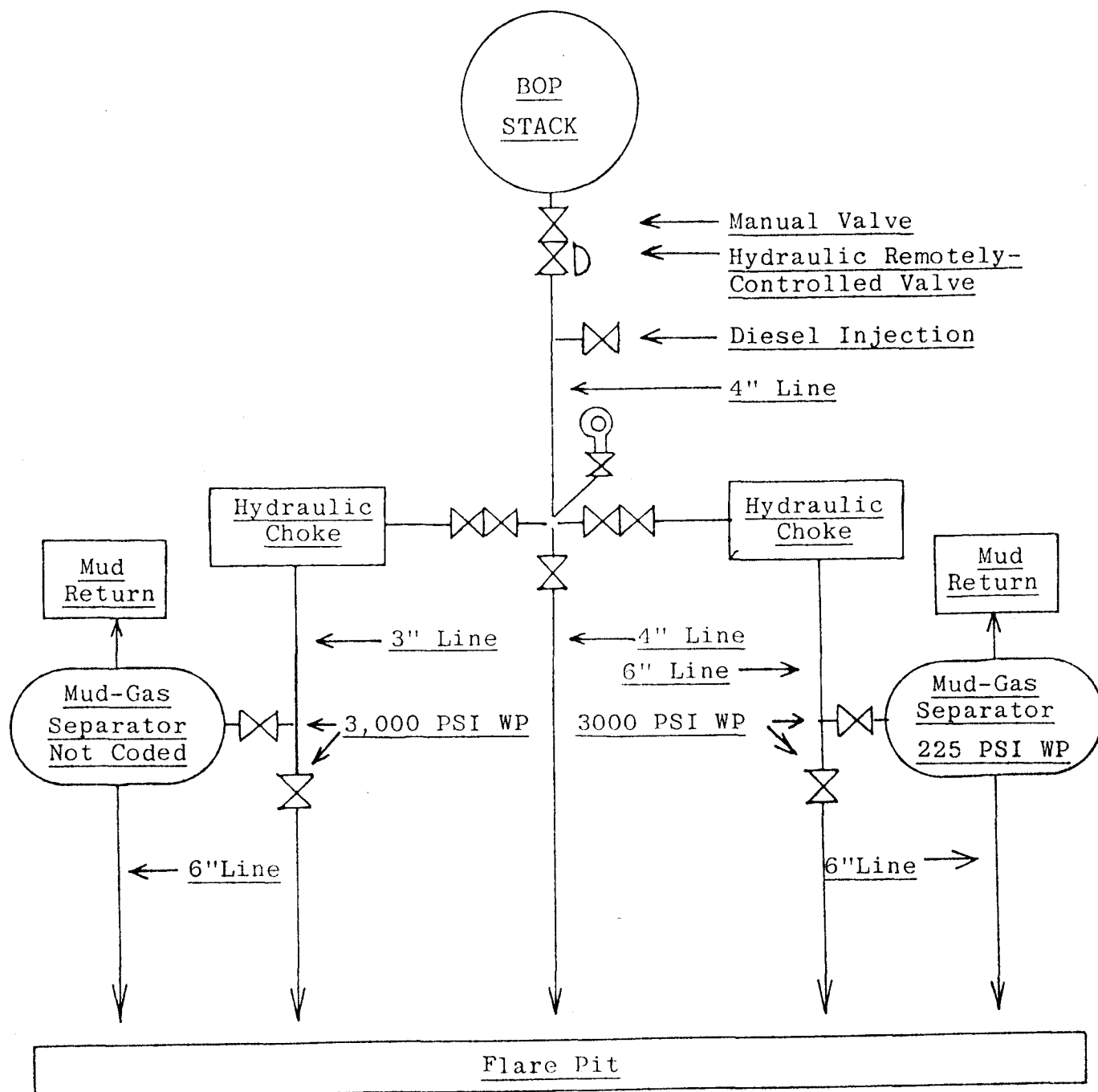
No abnormal pressures or temperatures have been noted or reported in wells drilled in the area at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or are known to exist at the depths anticipated in this well.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date for this well is October 15, 1980.

Drilling and completion operations should be completed within ninety days from the commencement of deepening operations.



GULF OIL CORPORATION
10,000 PSI WP CHOKE MANIFOLD

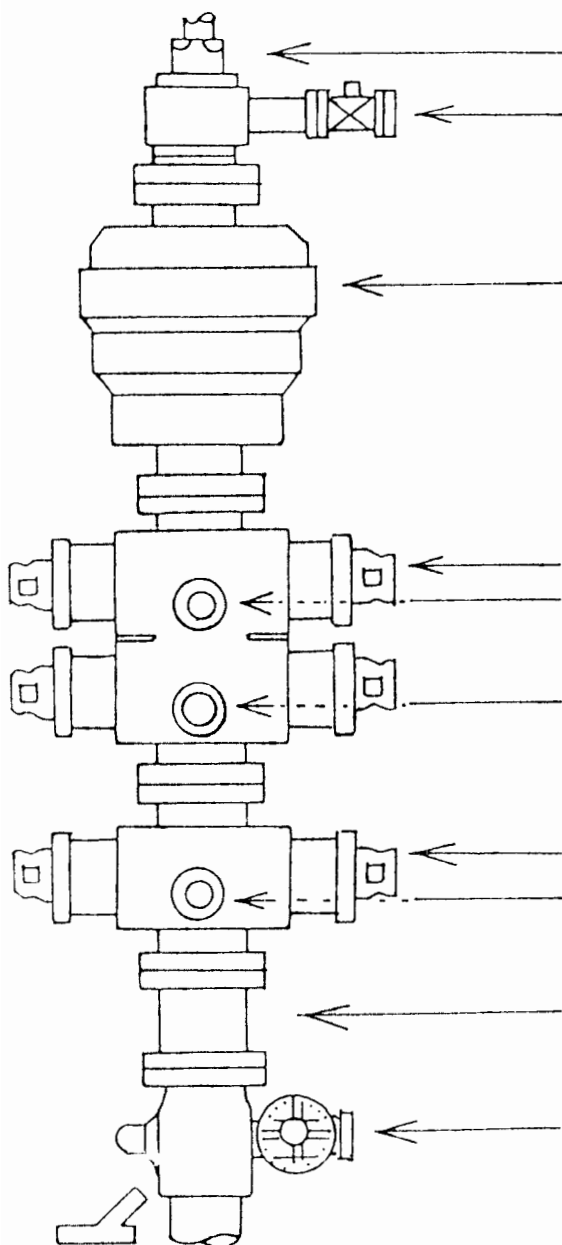
All Equipment is 10,000 PSI WP, with exceptions noted

GULF OIL CORPORATION

Federal 1-1-4C

10,000 PSI WP Stack

Kelly Cock: Upper Yes Lower: Yes
 Adjustable Choke: 2"
 Mud Gas Separator: Yes
 Pit Volume Totalizer: Yes
 Degasser: Yes
 Desander-Desilter: Yes, both
 Mud Centrifuge: Yes
 Flow Control Header: Yes
 Extra Mud Tank: Yes
 Floor Stabbing Valve: Yes
 Mud Pumps: Two F-1000 Triplex



Rotating Head with N/A bottom Flange
 Mud Discharge Flow Line with 8"
 hydraulic valve

Annular Blowout Preventor - Hydril 13 5/8"
5,000# WP

Ram Type Blowout Preventor 13 5/8"
10,000# WP with blind and pipe rams
 4" valve 10,000 WP and blank

4" line to header with 2-4" valves (1 manual
 and 1 hydraulic) front side and 2-4" valves
 to kill line on back side

Ram Type Blowout Preventor 13 5/8"
10,000# WP with pipe rams
 4" line to pit with 2-4" valves (1 manual
 and 1 hydraulic)

Spacer spool(s) as needed or casing head
 spool(s) as needed

Casing Head 9 5/8" - 5,000# WP
 flange by 9 5/8" slip-on-weld with
 2-2" threaded outlets and 18" x 1 1/2"
 thick landing base

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C

GULF OIL CORPORATION

WELL. NO. Federal 1-1-C4

Located 1,550' FNL 1,855' FEL

Sec. 1, T3S - R4W SLB&M

Duchesne County, Utah

1. Existing Roads

- A. The proposed well site and elevation plat is included as Exhibit "A".
- B. Location is approximately 12.0 miles Northeast of Duchesne, Utah, as shown on Exhibit "E".
- C. Since this is a deepening operation the existing road to the location is completely adequate and no new access road will be necessary.
- D. No up-grading will be necessary on any of the existing access roads.

2. Planned Access Road

No new access road is required. (See "C" above)

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit "F" within a 2.0 mile radius of the location.

- 1. Water Wells: NONE
- 2. Abandoned wells: NONE
- 3. Temporarily abandoned wells: NONE
- 4. Disposal wells: NONE
- 5. Drilling wells: NONE
- 6. Producing wells: Husky No. 1-35 Erwin, in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 35, T2S-R4W.
- 7. Shut-in wells: NONE
- 8. Injection wells: NONE
- 9. Monitoring or observation wells: NONE

4. Location of Existing and/or Proposed Facilities

Gulf Oil Corporation has production tanks, treater/separator and loading facilities on this location.

It is contemplated that, in the event production is obtained, said facilities will be utilized in their present locations.

1. No additional flagging will be necessary since all producing facilities will be accommodated on the present pad area.
2. If production is obtained the unused areas will be restored as later described. Production tanks and other production equipment will be located as presently oriented, if production is obtained, and a protective dike will be constructed around the production tanks.
3. Concrete and gravel, as needed, will be purchased from private sources.
4. All pits will be fenced to minimize any hazard to domestic animals and other animals that graze in the area. Wire mesh covering or overhead flagging will be installed on pits in the event water or other fluids are produced.

Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with the requirements of Items 7 and 10, as follows.

5. Water Supply

- A. Water, as needed, will be acquired from private water hauling contractors, from their own sources, using the existing access roads, as shown on Exhibit "E".
- B. No pipelines are anticipated and hauling will be on the access roads, as stated in item "A" above.
- c. No water well drilling is anticipated.

6. Source of Construction Materials

- A. No soil will be required for the location.
- B. No construction materials will be obtained from Federal or Indian lands.
- C. Sand and gravel, if needed, for road improvement will be obtained from private sources.
- D. No new access road will be constructed.

7. Handling Waste Disposals

1. One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc. The reserve pits will be lined, as required.
2. The pits will have wire and overhead flagging, as required, to protect the water fowl, wildlife and domestic animals.
3. At the onset of drilling the reserve pits will be fenced on three sides and at the time the drilling activities are completed it will be fenced on the fourth side and allowed to dry completely prior to the time that back-filling and reclamation activities are commenced.
4. When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
5. The burn pit will be fenced on all four sides and covered with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard and all flammable materials will be burned and then removed upon completion of the well.
6. All sewage will be removed and chemical toilets will be supplied for human waste.

8. Ancillary Facilities

No airstrip, camp or other facilities will be built during the drilling or completion of the well.

9. Well Site Layout

1. Drilling pad layout is shown on Exhibit "G". No cut and fill figures or cross sections have been given since the present production pad and disturbed area will be adequate for drilling operations.
2. Rig orientation, parking areas, reserve pits, burn pit, pipe racks, access road, living facilities and present production equipment are shown on Exhibit "G".
3. The reserve pits will not be lined, unless required, and the Ute Tribal District Manager, Federal and State representatives will be notified before any construction begins on the proposed location site.

10. Plans for Restoration of Surface

1. Topsoil has been stripped and stockpiled. When all drilling and production activities have been completed the location site and access road will be reshaped to the original contour and stockpiled topsoil will be spread over the disturbed area.

2. Any drainage re-routed during construction activities shall be restored to their original line of flow as nearly as possible. Fences around pits will be removed upon completion of drilling activities and all waste contained in the burn (trash) pit will be removed.
3. The reserve pit will be completely fenced and wired with overhead wire and flagging will be installed if there is oil or fluid in the pits, and then allowed to completely dry. When reshaping of the area occurs, following drilling and/or production cessation, dried waste material from the reserve pits will be buried or removed from the location, if required.
4. Restoration activities will begin within 90 days after completion of the well and when restoration activities have been completed the location site and access road will be reseeded with a seed mixture recommended by the Ute Tribal Manager, Federal and State representatives, at such time as the moisture content of the soil is adequate for germination. Gulf Oil Corporation, as operator, and any subsequent operators covenant and agree that all of said cleanup and restoration activities shall be done and performed in a diligent and workmanlike manner, in strict conformation with the above mentioned Items #7 and #10.

11. Other information

1. The location is at an elevation of 5,724 feet, immediately north of Zimmerman Wash (elevation of approximately 5,580 feet) and on the south flank of an unnamed bench between Zimmerman Wash and Pidgen Water Creek, with elevations in the range of 6,300 feet maximum. The surface is sandy clay and is highly eroded. Drainage is to the south into Zimmerman Wash, an intermittent stream, and ultimately into the Dushesne River to the southeast.

The area has a vegetation cover of approximately ten percent consisting of black sage, spiny hopsage, prickly pear cactus and some native grasses.

The fauna of the area consists of deer, rabbits and varieties of small types of rodents. Domestically the land use is for sheep grazing.

2. The surface ownership is Uintah-Ouray Tribal.
3. There are no occupied dwellings or other facilities of this nature within one mile of the location. A number of small reservoirs exist along Zimmerman Wash to the south and east, the closest of which is located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ section 1, approximately a half-mile south of the location.
4. No archaeological or historical review has been done in the area since all of the access road and location were previously disturbed during the drilling of the original well.

12. Lessee's or Operator's Representative

Edward R. Haymaker
Agent Consultant for
Gulf Oil Corporation

or

Frank R. Matthews
P.O. Box 2619
Casper, Wyoming 82602
Phone: 307-235-1311

1720 So. Poplar Suite #5
Casper, Wyoming 82601
Phone: 307-234-6186
or
307-266-6314

13. Certification

I hereby certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Gulf Oil Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

September 18, 1980
Date:


E. R. Haymaker

Agent-Consultant for
Gulf Oil Corporation

EXHIBIT "E"

R. 5 W.

R. 4 W.

R. 3 W.

R. 2 W.

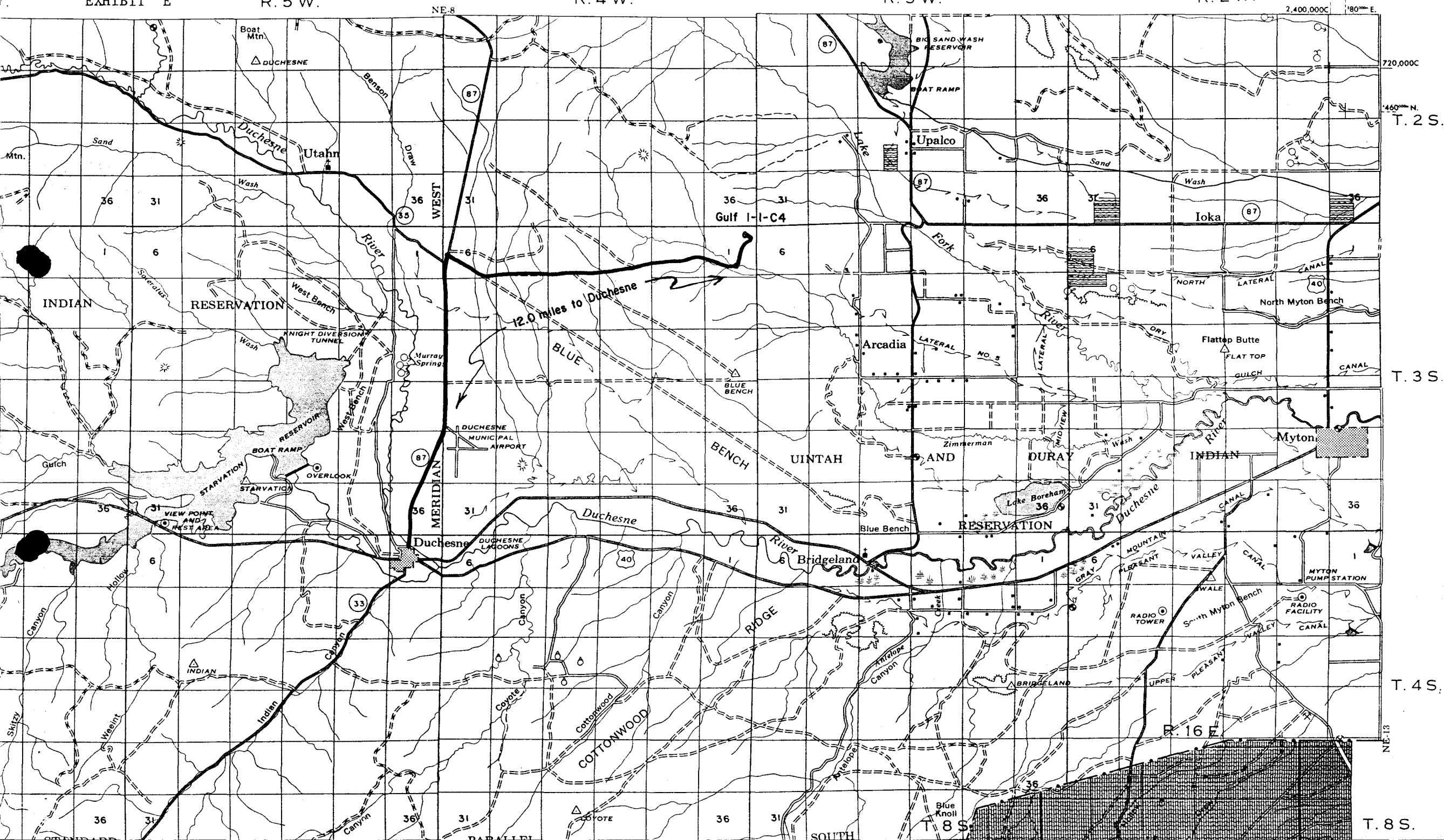
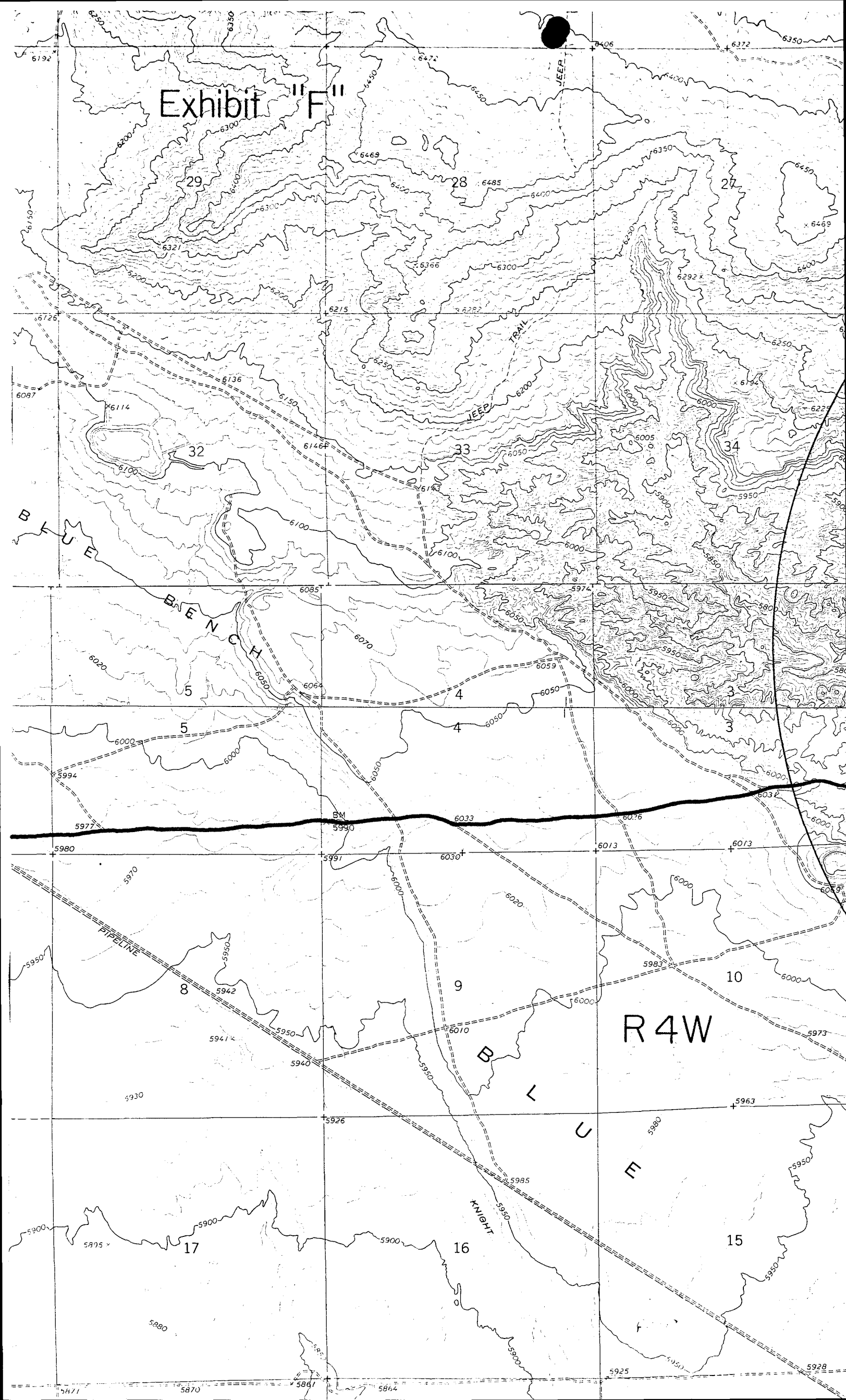
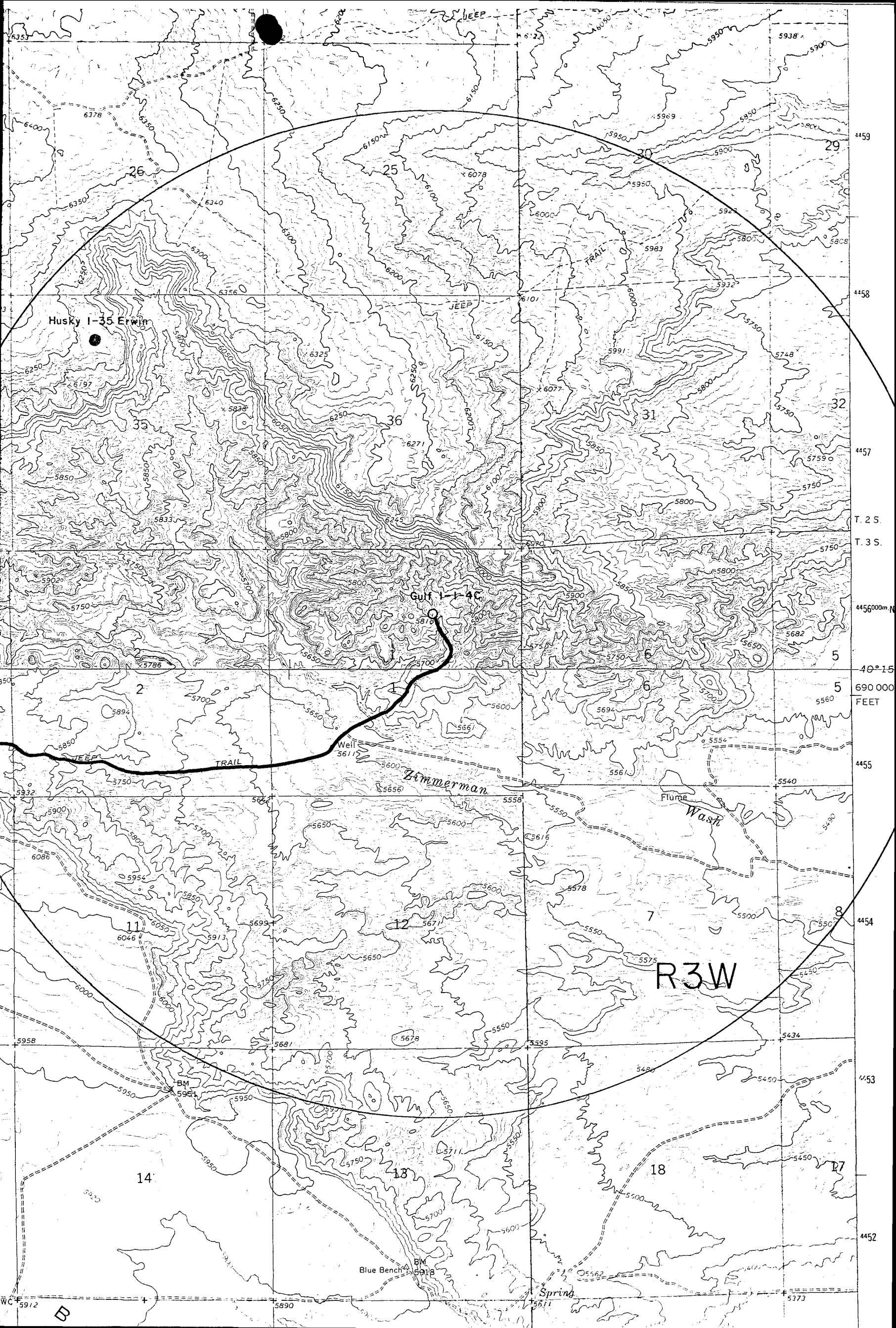


Exhibit "F"





Husky I-35 Erwin

Gulf I-40

Zimmerman

R3W

Blue Bench

Spring

T. 2 S.
T. 3 S.

4456000m N

40°15'
690 000
FEET

4455

4454

4453

4452

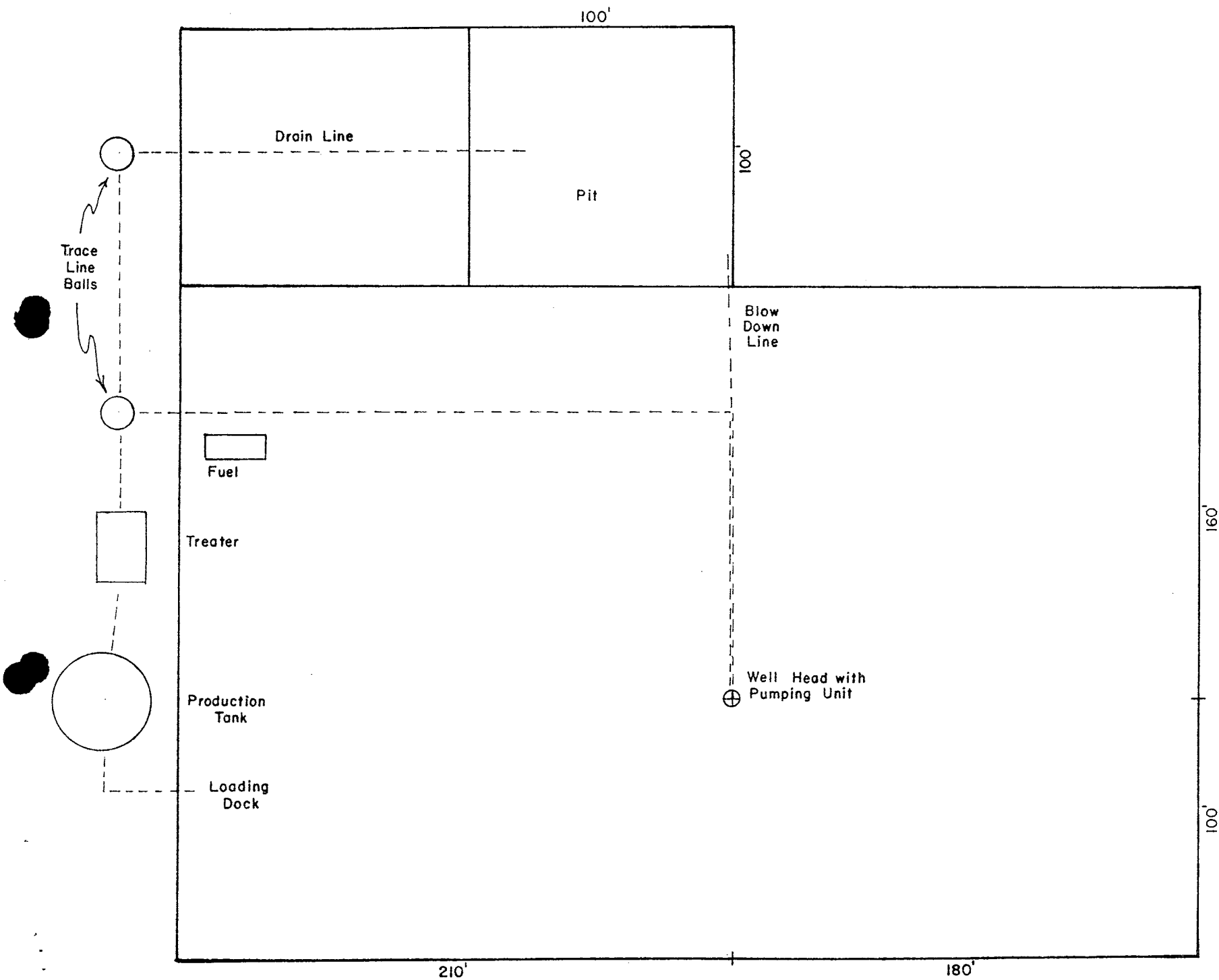


EXHIBIT "H"
PRESENT PRODUCTION FACILITIES
GULF OIL CORPORATION
Federal 1-1-4C
Uintah-Ouray No. 14-20-H62-2371
Duchesne County, Utah

Scale 1" = 50'

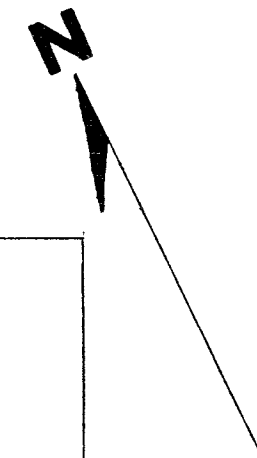
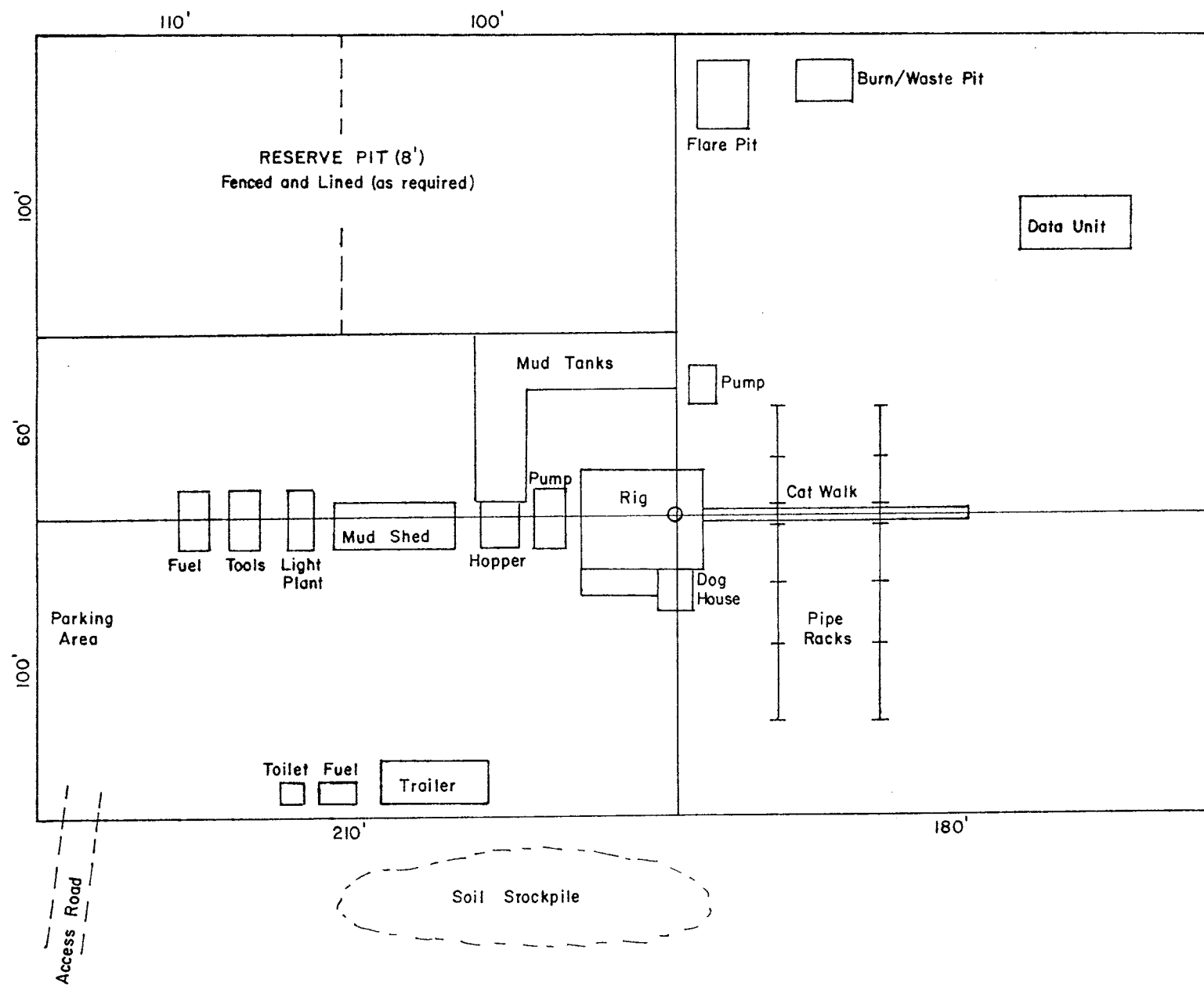
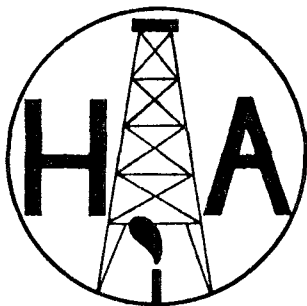


EXHIBIT "G"
DRILLING PAD LAYOUT
GULF OIL CORPORATION
Federal 1-1-4C
Uintah-Ouray No. 14-20-H62-2371
Duchesne County, Utah
Scale 1" = 50'



HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601

Ph. (307) 234-6186

September 24, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

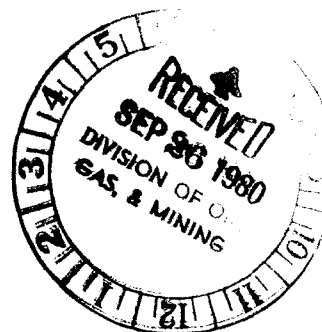
Re: Application for Permit to Drill
Uintah-Ouray Tribal Lease No.
14-20-H62-2371
Duchesne County, Utah

Gentlemen:

Enclosed is one complete copy of the Application for Permit to Drill, including all of the NTL-6 Material filed with the U.S.G.S, for the Federal 1-1-4C well, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$, sec. 1, T3S - R4W SLB&M.

Very truly yours,

C. C. Schmidt



**** FILE NOTATIONS ****

DATE: October 10, 1980

OPERATOR: Gulf Oil Corp.

WELL NO: Federal 1-1-40

Location: Sec. 1 T. 35 R. 4W County: Duchaine

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number

43-013

Re-entry to deeper

30162

CHECKED BY:

Petroleum Engineer: _____

Director: This is simply a notice of intention to
deepen an old well - do not give new API
number - Send approved copy of Application to deepen

Administrative Aide: Already well in sec. 1

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 139-8 dd 9/22/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Ind.

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

November 19, 1980

Gulf Oil Corporation
c/o Haymaker & Assoc.
1720 S. Poplar, Suite #5
Casper, Wyoming 82601

RE: Well No. Fed. 1-1-4C
Sec. 1, T. 3S, R. 4W,
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month(s) indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard

Debbie Beauregard
Clerk typist

0-A

May 4, 1981

Gulf Oil Corporation
Haymaker & Associates
1720 South Poplar, Suite #5
Casper, Wyoming 82601

Re: Well No. Federal #1-1-4C
Sec. 1, T. 3S. R. 4W.
Duchesne County, Utah
(December 1980-April 1981)

Re: Well No. Joesphine Voda #2-19-C5
Sec. 19, T. 3S. R. 5W.
Duchesne County, Utah
(March 1981-April 1981)

Gentlemen:

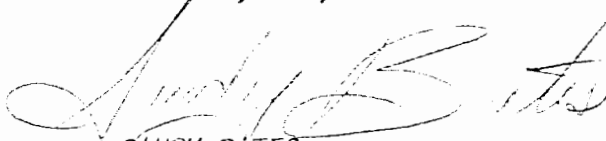
Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the Succeeding month. This Report may be filed on Form OGC-1B, (U.S. geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK/TYPIST

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

October 14, 1982

Gulf Oil Corporation
C/O Haymaker & Associates
1720 South Poplar, Suite 5
Casper, Wyoming 82601

Re: Application for Permit to Drill
Well No. 1-1-4C
Section 1-T3S-R4W - USM
Duchesne County, Utah
Lease No. 14-20-d62-2371

Gentlemen:

The referenced Application for Permit to Drill was received in this office on September 22, 1980.

We are returning your application unapproved, as the BIA has informed us that the lease terminated October 23, 1981.

If you have any questions, please feel free to call.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

BIA
MMS-Vernal
State Oil & Gas ✓
APD Control
DH/dh

October 19, 1982

Gulf Oil Corporation
c/o Haymaker & Associates
1720 South Poplar, Suite 5
Casper, Wyoming 82601

RE: Well No. Federal 1-1-4C
Sec. 1, T. 3S, R. 4E
Duchesne County, Utah

Gentlemen:

Approval of Application for Permit to deepen the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,



Norm Stout
Administrative Assistant

NS/as

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2371 09-002371	
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1550' FNL & 1855' FEL (SW NE)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO.		9. WELL NO. 1-1C4	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5724' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1-T3S-R4W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

FULL OR ALTER CASING

☐
☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHMENTS

Federal approval of this action
is required before commencing
operations.ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 5/30/85
BY: John R. Dyer

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bociek

TITLE Area Engineer

DATE 5-23-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing placed and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RWH- MJA- Info Center

DFM

RYA

UTE TRIBAL 1-1C4
Sec. 1, T3S-R4W
Duchesne County, Utah

P&A Procedure

- **
1. MIRU pulling unit. POH w/rods and pump. ND WH, NU BOP. POH w/tbg and anchor.
 2. PU and GIH open ended to $\pm 6130'$ and reverse circ hole full w/9.2 ppg mud.
 3. MIRU cementers. Spot 85 sx Class "H" cmt* across EOT. PUH to 4000'. Spot 40 sx Class "H" cmt across EOT. PUH to 2041'. Spot 40 sx Class "H" cmt across EOT. POH. WOC 12 hrs.
 4. MIRU wireline co. GIH w/4" HSC gun and perf 1800-1802' w/8 sqz holes. POH.
 5. PU & GIH w/cmt ret on tbg and set at $\pm 1750'$. Establish inj rate.
 6. MIRU cementers. Pump 50 sx Class "H" cmt below cmt ret. PUH to 120'. Load hole w/25 sx Class "H" cmt. POH. WOC 12 hrs.
 7. Hook onto 9-5/8" - 7" annulus and pressure to 300 psi. If able to inject into annulus, pump 25 sx Class "H" into 9-5/8" - 7" annulus. If unable to inject, proceed w/Step #8.
 8. Cut off csg below plow depth and install well marker.
 9. Restore location. *Restoration to be completed by 9/15/85*
- * All cmt to be mixed at 15.6 ppg w/5.2 gals per sx. Pump time 3+ hrs.

D. F. McHugo
D. F. McHugo

DFM/mdb
5/9/85

APPROVED: *JFK* *JRS* *WKR* _____

DATE: *5/9/85* *5-10-85* *5-10-85* _____

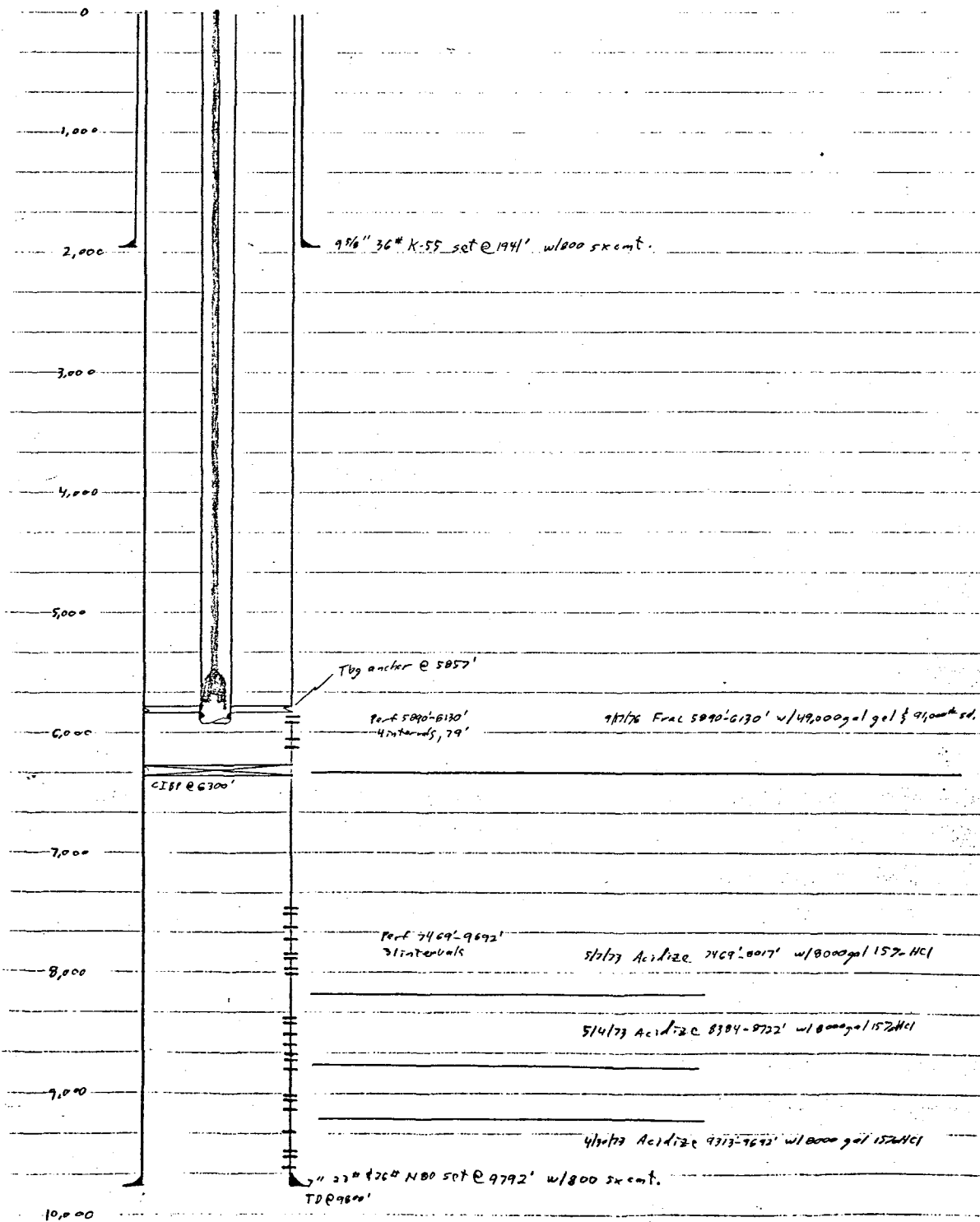
**** CHECK PRESSURE ON TBG & CSG PRIOR TO RIGGING UP. MAY HAVE TO MI SKID MOUNTED TANK TO BLOW WELL DOWN AT THIS POINT.**

Ute Tribal 1-1C4

1550' FNL & 1855' FEL

KB = 5742'

CL = 5724'



JRB



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE

170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

3100
TL-2371

April 30, 1985

CERTIFIED MAIL
RR# P 610 095 318

Gulf Oil Corp.
P.O. Box 2619
Casper, WY 82602

Re: Ute Tribal 1-1C4
SW/NE Section 1, T.3S., R.4W.
Duchesne County, Utah
Lease 14-20-H62-2371

Gentlemen:

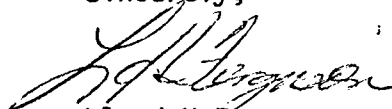
According to our records, the referenced well was completed in the Basal Green River on May 10, 1973. During 1976, the well was completed in the Green River formation and continued producing until it was shut-in for a pump on June 28, 1981.

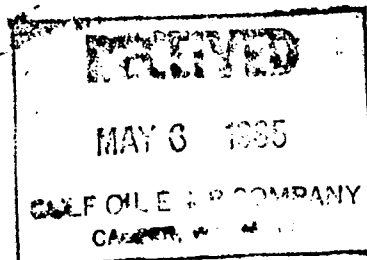
Lease 14-20-H62-2371 was issued for a period of ten (10) years effective September 5, 1969, or so long thereafter as oil and/or gas is produced in paying quantities. Therefore, this lease expired by its own terms on October 23, 1981, according to information from the Bureau of Indian Affairs.

Therefore, the Ute Tribal 1-1C4 must be plugged and abandoned as soon as possible. Within thirty (30) days of receipt of this letter, Gulf Oil will submit to this office a plugging and abandonment procedure for approval, also addressing a time frame in which said plugging and abandonment will be performed. Failure to do so will result in an assessment of penalties in accordance with 43 CFR 3163.3(a).

Should you have any questions regarding this matter, please contact Jerry Kenczka at (801) 789-1362. Your cooperation will be appreciated.

Sincerely,


Lloyd H. Ferguson
District Manager



Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 12 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2371 09-002371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-1C4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T3S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR: 5724'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work began to Plug and Abandon Ute Tribal 1-1C4 July 30, 1985.

1. MIRU Gudac Well Service Co. pulling unit. Killed well and pulled out of hole w/ pump & rods. ND WH. NU BOPE. Pulled out of hole w/ tbg.
2. Ran in hole w/ tbg. open ended to 6130'. Loaded hole w/ 9.2 ppg mud. Spotted 85 sks "G" cmt. from 6130' to 5675'. Pulled up hole to 4000'. Spotted 40 sks "G" cmt. from 4000' to 3792'. Pulled up hole to 2041'. Spotted 40 sks "G" cmt. from 2041' to 1833'. Pulled out of hole w/ tbg.
3. Perforated 7" casing 1800' 1802' w/ 4 cjpgf. Set CICR at 1733'. Ran in hole w/ stinger on tbg. Stung into CICR and est. circ. to surface. Squeezed perfs 1800' to 1802' w/ 209 sks "G" cmt. Had cement to surface in 7" x 9 5/8" annulus. Dumped 2 1/2 sks "G" cmt. on top of CICR.
4. Pulled out of hole to 120'. Spotted 25 sks "G" cmt. plug from 120' to surface. ND BOPE. Cut off casings. Installed dry hole marker. RD MO Pulling Unit. Work completed 8-2-85. Well Plugged & Abandoned.

Notification, by Sundry Notice, will be made when location has been rehabilitated and ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.L. Ambrosini

TITLE

Permit Coordinator

DATE

August 8, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE

8/14/85

BY

John K. Bay